

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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MAR 17 2026

WV Department of
Environmental Protection

API 47 - 095 - 02934 County Tyler District Lincoln
Quad Paden City Pad Name Starkey Pad Field/Pool Name -----
Farm name Robert F. Scardina & Rita K. Scardina Well Number Grey Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4379793.800m Easting 506052.960m
Landing Point of Curve Northing 4379983.04m Easting 506045.65m
Bottom Hole Northing 4383033.996m Easting 505016.809m

Elevation (ft) 1092' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)
Air - Foam & 4% KCL

Mud - Polymer

Date permit issued 5/19/2025 Date drilling commenced 6/12/2025 Date drilling ceased 8/20/2025
Date completion activities began 10/14/2025 Date completion activities ceased 11/22/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 464' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1522' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

05/01/2026

WR-35
Rev. 8/23/13

Page 2 of 4

API 47- 095 - 02934 Farm name Robert F. Scardina & Rita K. Scardina Well number Grey Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	597'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3307'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	17308'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6221'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	243 sx	15.6	1.18	287	0'	8 Hrs.
Surface	Class A	704 sx	15.6	1.19	838	0'	8 Hrs.
Coal							
Intermediate 1	Class H	1148 sx	15.6	1.18	1355	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	2864 sx (Tail)	13.5 (Lead), 15.2(Tail)	(Lead), 1.26 (Tail)	3609	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 17308' MD, 6288' TVD (BHL), 6288' (Deepest Point Drilled) Loggers TD (ft) 17308' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5570'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED N/A

05/01/2026

API 47-095 - 02934 Farm name Robert F. Scardina & Rita K. Scardina Well number Grey Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

[illegible]

Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

WV Department of
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[illegible]

***PLEASE SEE ATTACHED EXHIBIT 2**

[illegible]

Please insert additional pages as applicable.

05/01/2026

Farm name Robert F. Scardina & Rita K. Scardina Well number Grey Unit 1H

DEPTHS

OIL TEST Flow Pump

OPEN FLOW	Gas	Oil	NGL	Water	GAS MEASURED BY		
4955	mcfpd	267	bpd	---	bpd	4.71	bpd
					☐ Estimated ☒ Orifice ☐ Pilot		

[illegible]

***PLEASE SEE ATTACHED EXHIBIT 3**

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Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Address 2001 Kirby Dr Suite 200 City Houston State TX Zip 77019

Address 5599 San Felipe St City Houston State TX Zip 77056

Address 3990 Rogerdale Rd City Houston State TX Zip 77042

Telephone 303-357-7373

Signature [Signature] Title Permitting Agent Date 3/11/2026

Attach copy of FRACFOCUS Registry

05/01/2026

API 47-095-02934 Farm Name Robert F. Scardina & Rita K. Scardina Well Number Grey Unit 1H					
Exhibit 1					
Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	10/14/2025	17231	17257	60	Marcellus
2	10/15/2025	17031.41	17199.73	60	Marcellus
3	10/15/2025	16831.81	17000.14	60	Marcellus
4	10/16/2025	16632.22	16800.55	60	Marcellus
5	10/16/2025	16432.63	16600.96	60	Marcellus
6	10/16/2025	16233.04	16401.36	60	Marcellus
7	10/17/2025	16033.44	16201.77	60	Marcellus
8	10/17/2025	15833.85	16002.18	60	Marcellus
9	10/17/2025	15634.26	15802.59	60	Marcellus
10	10/18/2025	15434.67	15602.99	60	Marcellus
11	10/18/2025	15235.07	15403.40	60	Marcellus
12	10/19/2025	15035.48	15203.81	60	Marcellus
13	10/19/2025	14835.89	15004.22	60	Marcellus
14	10/20/2025	14636.30	14804.62	60	Marcellus
15	10/20/2025	14436.70	14605.03	60	Marcellus
16	10/20/2025	14237.11	14405.44	60	Marcellus
17	10/21/2025	14037.52	14205.85	60	Marcellus
18	10/21/2025	13837.93	14006.25	60	Marcellus
19	10/22/2025	13638.33	13806.66	60	Marcellus
20	10/22/2025	13438.74	13607.07	60	Marcellus
21	10/22/2025	13239.15	13407.48	60	Marcellus
22	10/23/2025	13039.56	13207.88	60	Marcellus
23	10/23/2025	12839.96	13008.29	60	Marcellus
24	10/24/2025	12640.37	12808.70	60	Marcellus
25	10/24/2025	12440.78	12609.10	60	Marcellus
26	10/24/2025	12241.19	12409.51	60	Marcellus
27	10/25/2025	12041.59	12209.92	60	Marcellus
28	10/25/2025	11842.00	12010.33	60	Marcellus
29	10/25/2025	11642.41	11810.73	60	Marcellus
30	10/26/2025	11442.81	11611.14	60	Marcellus
31	10/26/2025	11243.22	11411.55	60	Marcellus
32	10/26/2025	11043.63	11211.96	60	Marcellus
33	10/27/2025	10844.04	11012.36	60	Marcellus
34	10/27/2025	10644.44	10812.77	60	Marcellus
35	10/28/2025	10444.85	10613.18	60	Marcellus
36	10/28/2025	10245.26	10413.59	60	Marcellus
37	10/28/2025	10045.67	10213.99	60	Marcellus
38	10/29/2025	9846.07	10014.40	60	Marcellus
39	10/29/2025	9646.48	9814.81	60	Marcellus
40	10/30/2025	9446.89	9615.22	60	Marcellus
41	10/30/2025	9247.30	9415.62	60	Marcellus
42	10/31/2025	9047.70	9216.03	60	Marcellus
43	10/31/2025	8848.11	9016.44	60	Marcellus
44	10/31/2025	8648.52	8816.85	60	Marcellus
45	11/1/2025	8448.93	8617.25	60	Marcellus
46	11/1/2025	8249.33	8417.66	60	Marcellus
47	11/1/2025	8049.74	8218.07	60	Marcellus
48	11/1/2025	7850.15	8018.48	60	Marcellus
49	11/2/2025	7650.56	7818.88	60	Marcellus
50	11/2/2025	7450.96	7619.29	60	Marcellus
51	11/2/2025	7251.37	7419.70	60	Marcellus
52	11/3/2025	7051.78	7220.10	60	Marcellus
53	11/3/2025	6852.19	7020.51	60	Marcellus
54	11/3/2025	6652.59	6820.92	60	Marcellus
55	11/3/2025	6453.00	6621.33	60	Marcellus

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API 47-095-02934 Farm Name Robert F. Scardina & Rita K. Scardina Well Number Grey Unit 1H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	10/14/2025	82.9	8919	7763	3718	110220	3543.81	N/A
2	10/15/2025	93.8	9633	4753	4894	394580	7073.81	N/A
3	10/15/2025	96.3	10292	5417	4004	409308	7064.29	N/A
4	10/16/2025	92.7	9799	4413	4212	408360	7054.76	N/A
5	10/16/2025	95.9	9913	5423	3241	406460	7047.62	N/A
6	10/16/2025	95.0	9538	5741	3730	416140	7040.48	N/A
7	10/17/2025	97.3	9504	4937	4395	411760	7030.95	N/A
8	10/17/2025	95.8	10181	4978	3321	415240	7021.43	N/A
9	10/17/2025	94.4	8886	5851	3932	416380	7014.29	N/A
10	10/18/2025	90.1	9750	6233	4148	408320	7004.76	N/A
11	10/18/2025	94.5	9120	6046	3968	411040	6997.62	N/A
12	10/19/2025	97.6	8833	5641	3571	409620	6988.10	N/A
13	10/19/2025	77.6	9026	5893	3584	413300	6980.95	N/A
14	10/20/2025	94.1	8644	5841	4133	411020	6971.43	N/A
15	10/20/2025	95.9	8930	5550	3881	413920	6964.29	N/A
16	10/20/2025	95.5	8742	4737	3671	414820	6954.76	N/A
17	10/21/2025	80.7	8334	6004	4649	411060	6945.24	N/A
18	10/21/2025	94.6	8817	4321	4920	411860	6938.10	N/A
19	10/22/2025	97.7	8835	5741	3721	410720	6928.57	N/A
20	10/22/2025	95.4	9360	6640	4053	408140	6921.43	N/A
21	10/22/2025	97.6	8778	6329	4157	409660	6911.90	N/A
22	10/23/2025	93.5	8897	6097	3774	412360	6904.76	N/A
23	10/23/2025	97.8	8631	4083	3953	416360	6895.24	N/A
24	10/24/2025	98.3	8911	5328	3076	410660	6888.10	N/A
25	10/24/2025	98.4	8479	6026	3780	411800	6878.57	N/A
26	10/24/2025	77.7	8291	6032	3571	413240	6869.05	N/A
27	10/25/2025	98.7	8603	4837	3335	413120	6861.90	N/A
28	10/25/2025	98.2	8431	5858	4085	408660	6852.38	N/A
29	10/25/2025	92.4	8112	5401	3414	415000	6845.24	N/A
30	10/26/2025	92.4	8047	5573	4250	395000	6835.71	N/A
31	10/26/2025	91.8	7906	6087	3965	413880	6828.57	N/A
32	10/26/2025	92.1	7885	5350	3474	411280	6821.43	N/A
33	10/27/2025	92.8	7828	4777	4775	416000	6816.67	N/A
34	10/27/2025	92.9	7522	5831	4798	415640	6811.90	N/A
35	10/28/2025	98.2	7736	4980	3797	398500	6807.14	N/A
36	10/28/2025	98.1	7650	4292	4287	415880	6804.76	N/A
37	10/28/2025	98.1	8114	5658	4166	397960	6800	N/A
38	10/29/2025	99.0	7876	4866	3353	410160	6795.24	N/A
39	10/29/2025	98.0	7718	4771	4615	416080	6790.48	N/A
40	10/30/2025	96.7	7752	4634	3648	410900	6788.10	N/A
41	10/30/2025	98.5	7658	6065	4352	411960	6783.33	N/A
42	10/31/2025	96.8	7365	4989	3893	410220	6778.57	N/A
43	10/31/2025	98.1	7726	4627	4405	415000	6773.81	N/A
44	10/31/2025	97.5	7316	3985	4448	410220	6769.05	N/A
45	11/1/2025	98.2	7478	6056	4588	413200	6766.67	N/A
46	11/1/2025	99.5	7431	4585	4209	413480	6761.90	N/A
47	11/1/2025	98.4	7774	4794	4359	415320	6757.14	N/A
48	11/1/2025	97.9	7553	4120	4111	411520	6752.38	N/A
49	11/2/2025	95.2	7695	5858	3975	402680	6750	N/A
50	11/2/2025	98.6	7376	4350	4270	413120	6745.24	N/A
51	11/2/2025	97.6	7433	5864	3890	411080	6740.48	N/A
52	11/3/2025	97.3	7432	6564	3710	414320	6735.71	N/A
53	11/3/2025	98.1	7012	4551	4198	408700	6730.95	N/A
54	11/3/2025	98.6	7061	5903	4069	412200	6728.57	N/A
55	11/3/2025	98.3	6889	5298	3777	412240	6723.81	N/A
AVERAGE		95	8,353	5,388	4,005	22,299,668	374,591	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Silty Sandstone	574	724	574	724
Sandstone, Occ Limestone, tr coal	724	824	724	824
Sandstone, Siltstone	824	1,024	824	1,024
Silty Sandstone	924	1,124	924	1,124
Sandstone, Occ Siltstone	1,024	1,124	1,024	1,124
Silty Sandstone	1,124	1,224	1,124	1,224
Sandstone, Siltstone	1,224	1,324	1,224	1,324
Silty Sandstone	1,324	1,424	1,324	1,424
Sandstone, Occ Siltstone	1,424	1,524	1,424	1,524
Silty Sandstone	1,524	1,624	1,524	1,624
Sandstone, Siltstone	1,624	1,724	1,624	1,724
Silty Sandstone	1,724	1,774	1,724	1,774
Silty Sandstone, occ Limestone	1,774	1,859	1,774	1,863
Big Lime	1,885	2,315	1,863	2,320
Fifty Foot Sandstone	2,315	2,741	2,294	2,747
Gordon	2,741	2,917	2,721	2,924
Fifth Sandstone	2,917	3,240	2,898	3,247
Bayard	3,240	3,839	3,221	3,846
Speechley	3,839	4,093	3,820	4,100
Balltown	4,093	4,549	4,074	4,556
Bradford	4,549	4,788	4,530	4,795
Benson	4,788	5,103	4,769	5,110
Alexander	5,103	6,108	5,084	6,196
Sycamore	5,983	6,082	6,028	6,170
Middlesex	6,082	6,166	6,170	6,335
Burkett	6,166	6,192	6,335	6,407
Marcellus	6,192	NA	6,407	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/14/2025
Job End Date:	11/03/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02934-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Grey Unit 1H
Latitude:	39.567829
Longitude:	-80.929535
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6240
Total Base Water Volume (gal)*:	16470300
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

05/01/2026

Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.61290	
			Crystalline Silica	14808-60-7	99.90000	13.92967	
			Water	7732-18-5	85.00000	0.30200	
			Hydrochloric Acid	7647-01-0	15.00000	0.05329	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.01601	
			Aluminum Oxide	1344-28-1	0.10000	0.01394	
			Guar gum	9000-30-0	50.00000	0.01334	
			Water	7732-18-5	90.00000	0.00744	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00740	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00709	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00709	
			Ammonium Persulfate	7727-54-0	89.00000	0.00495	
			Water	7732-18-5	15.00000	0.00266	
			Glutaraldehyde	111-30-8	20.00000	0.00165	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00148	
			Trade Secret	Proprietary	5.00000	0.00133	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00089	
			Trade Secret	Proprietary	3.00000	0.00080	
			Trade Secret	Proprietary	3.00000	0.00080	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00015	
			Glycol Ether EB	111-76-2	45.00000	0.00015	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00007	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00007	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Well No. Grey 1H

As Drilled

Antero Resources Corporation

Page 1 of 3

Notes:

Well No. Grey Unit 1H

As-Drilled POE Coordinates

WV Coordinate System

of 1927, North Zone

N: 392,443.25'

E: 1,597,031.11'

Latitude: 39°34'07.26"

Longitude: 80°55'46.17"

UTM Zone 17, NAD 1983

N: 4,379,897.941m

E: 506,071.097m

Notes

West Virginia Coordinate System

of 1927, North Zone

based upon Differential GPS Measurements.

Well No. Grey Unit 1H Top Hole coordinates are

N: 392,102.38' Latitude: 39°34'03.88"

E: 1,596,965.69' Longitude: 80°55'46.94"

Bottom Hole coordinates are

N: 402,792.66' Latitude: 39°35'49.02"

E: 1,593,743.02' Longitude: 80°56'30.28"

UTM Zone 17, NAD 1983

Top Hole Coordinates Bottom Hole Coordinates

N: 4,379,793.552m N: 4,383,033.996m

E: 506,052.926m E: 505,016.809m

Plat orientation and corner and well references

are based upon the grid north meridian.

Well location references are based upon the

magnetic meridian.

Legend

Proposed gas well

Well Reference, as noted

Monument, as noted

Existing Well, as noted

Existing Plugged Well, as noted

Digitized Well, as noted

Creek or Drain

Existing Road

Surface boundary (approx.)

Railroad Tracks (approx.)

District line

As Drilled

Well No.

Grey Unit 1H

2000'

Note: No water wells were found within 2000'

of proposed well. No occupied dwellings or

buildings 2,500 square feet or larger used to

house or shelter dairy cattle or poultry

husbandry are located within 625' of the

center of the well pad.

Wellhead Layout (NTS)

(API# 47-095-02932)

Grey Unit 2H

(API# 47-095-02933)

As Drilled Well

(API# 47-095-02934)

Izabela Unit 2H

(API# 47-095-02935)

Eleanor Unit 1H

(API# 47-095-02936)

Eleanor Unit 2H

(API# 47-095-02937)

Eleanor Unit 1H

N 52°29' E 15.0' (Typ)

7,066' to Bottom Hole

3,676' to Top Hole

BTM LATITUDE 39 - 37 - 30 - 00

TOP LATITUDE 39 - 35 - 00 - 00

TOP LONGITUDE 80 - 55 - 55 - 00

BTM LONGITUDE 80 - 55 - 55 - 00

5,678 to Top Hole

10,117 to Bottom Hole

ALLEGHENY

SURVEYS, INC.

Grey 1H

Bottom Hole

Wetzel County

Tyler County

Ohio River

See Detail 2

Top Hole

7.5' Spot

500' Buffer

47-095-01093

47-095-00779

Bottom Hole

7.5' Spot

See Detail 1

5/8" Rebar

POE

L3

L4

5/8" Rebar

Rebar w/ cap (Summers)

As Drilled

Well No.

Grey Unit 1H

Slider Run Rd

Slider Run

Buck Run

Stone

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FILE NO: 156-54-L-23

DRAWING NO: Grey Unit 1H As Drilled

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:

Submeter

PROVEN SOURCE OF ELEVATION:

WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION

OIL AND GAS DIVISION

DATE: March 9 2026

OPERATOR'S WELL NO. Grey Unit 1H

API WELL NO

47 - 095 - 02934

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL

(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built: 1,092' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City

DISTRICT: Lincoln COUNTY: Tyler 05/01/2026

SURFACE OWNER: Robert F. Scardina & Rita K. Scardina ACREAGE: 25.00

ROYALTY OWNER: Robert F. Scardina & Rita K. Scardina LEASE NO: ACREAGE: 25.00

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled 6,288' TVD

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 17,308' MD

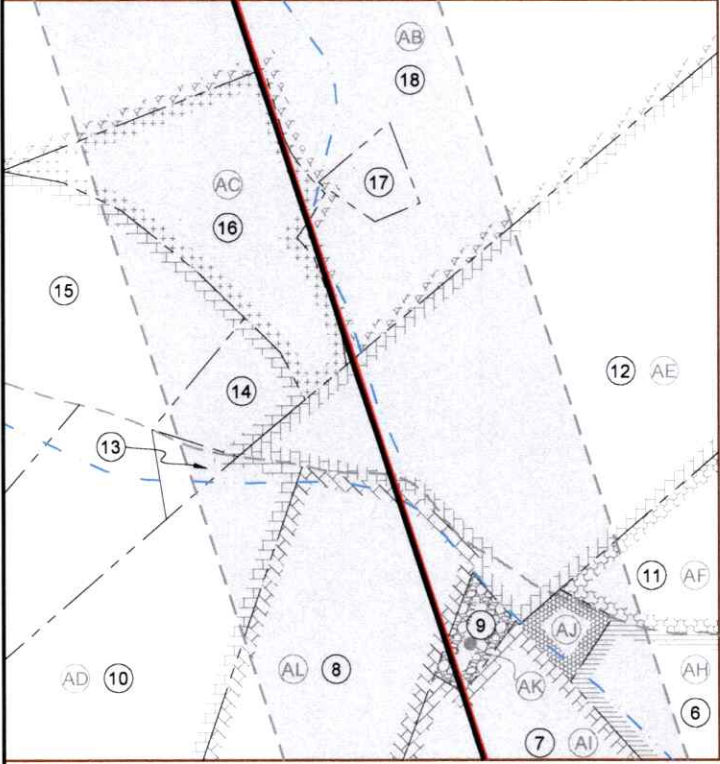
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.

Denver, CO 80202 Bridgeport, WV 26330



Detail 1 (1"=500')



Detail 2 (1"=500')



FILE NO: 156-54-L-23

DRAWING NO: Grey Unit 1H As Drilled

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY:
Submeter

PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 9 2026

OPERATOR'S WELL NO. Grey Unit 1H

API WELL NO

47 - 095 - 02934

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built: 1,092' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City

DISTRICT: Lincoln

COUNTY: Tyler

SURFACE OWNER: Robert F. Scardina & Rita K. Scardina

ACREAGE: 25.00

ROYALTY OWNER: Robert F. Scardina & Rita K. Scardina LEASE NO: ACREAGE: 25.00

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled 6,288' TVD

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 17,308' MD

WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street

ADDRESS: 535 White Oaks Blvd.

Denver, CO 80202

Bridgeport, WV 26330

Antero Resources
Well No. Grey 1H
As Drilled
Antero Resources Corporation

Page 3 of 3



Lease	
Tract F	Timothy O. Brown
Tract G	Sandra Casteel
Tract I	Dyeann Lemley, Life Estate & Dail Monica Sorsby, as Remainderman
Tract J	Richard L. Armstrong
Tract K	Eric Scott Hayes & Tiffany Hayes, hw
Tract L	Harold M. Harter & Donna J. Harter, JTWROS
Tract M	Travis D. Blake & Amy A. Geho-Blake, h/w, JTWROS
Tract N	Stanley E. & Edith L. Dennis, JTWROS
Tract O	Charles M. Hayes & Rebecca S. Hayes, JTWROS
Tract P	Charles M. Hayes & Rebecca S. Hayes, JTWROS
Tract Q	Charles M. Hayes & Rebecca S. Hayes, JTWROS
Tract R	Jason Welby Snider & Lindsay Shay Snider, hw
Tract V	Henry P. Snyder, et al
Tract Z	Aunix Energy, LLC
Tract AB	Richard & Linda Tuttle, h/w JTWROS
Tract AC	Martha Jean Suter & Bryan, JTWROS
Tract AD	John L. Renner, II
Tract AE	Richard & Linda Tuttle, h/w JTWROS
Tract AF	Edward L. Midcap
Tract AH	Ralph & Sophia Judge
Tract AI	Bounty Minerals, LLC.
Tract AJ	Bounty Minerals, LLC.
Tract AK	Cheryl L. Hill
Tract AL	Roger D. Jones
Tract AN	AMP IV, LP
Tract AP	Robert F. Scardina & Rita K. Scardina, h/w
Tract AQ	Robert F. Scardina & Rita K. Scardina, h/w
Tract AX	Robert F. & Rita K. Scardina

Tyler County				
No.	TM / Par	Owner	Bk / Pg	Ac.
1	5 / 11	Robert F. & Rita K. Scardina	320 / 646	25.00
2	5 / 10	Robert F. & Rita K. Scardina	320 / 646	25.00
3	5 / 12	Robert F. & Rita K. Scardina	320 / 646	25.00
4	5 / 9.4	Neil R. Stebbins	366 / 436	51.48
5	5 / 9	Sally Anderson (L/E)	368 / 92	25.89
6	5 / 4	Ralph D. & Sophia Judge	306 / 681	60.77
7	5 / 2	Brian Clegg	OR2 / 648	19.44
8	4 / 70	Michael J. Eddy	352 / 129	19.00
9	5 / 2.2	Cheryl L. Hill	343 / 572	0.71
10	4 / 71	Darnell & Cindy Fulks	484 / 575	20.00
11	5 / 2.1	John Goode	OR28 / 720	27.52
12	5 / 1	Richard L. & Linda Tuttle	362 / 43	88.00
13	4 / 74.1	Darnell Fulks	273 / 615	1.00
14	4 / 74.2	Darnell & Cindy Fulks	484 / 575	1.66
15	4 / 74	Kevin W. Barnhart	OR11 / 18	12.64
16	4 / 69.2	Bryan J. & Martha J. Suter	282 / 50	5.88
17	4 / 69.1	Richard Tuttle	268 / 440	0.81
18	4 / 69	Richard L. & Linda Tuttle	362 / 43	87.48
19	4 / 67	Richard L. Wright, Jr., et al	408 / 24	71.41
20	1 / 7	Alice M. Bungard	270 / 220	86.83
21	1 / 7.1	Alice M. Bungard	320 / 603	3.25
22	1 / 21	Stanley E. & Edith L. Dennis	350 / 414	77.71
23	1 / 6.1	Charles M. & Rebecca Hayes	272 / 447	3.80
24	1 / 10	Jason W. & Lindsay S. Snider	381 / 517	3.00
25	1 / 6	Charles M. & Rebecca Hayes	272 / 262	3.62
26	1 / 15	G.R. & Patti R. Casteel	412 / 395	11.44
27	1 / 18	Eric S. & Tiffany Hayes	404 / 302	8.63
28	1 / 20.1	Stanley E. & Edith L. Dennis	350 / 414	49.97
29	1 / 19	Steven S. McFadden	350 / 700	1.25
30	1 / 25	Harold M. & Donna J. Harter	327 / 536	1.00
31	1 / 24	Richard L. Armstrong	373 / 204	0.50
32	1 / 17	Richard L. Wright, et al	FR7 / 115	0.50
33	1 / 16	Robert D. Wetzel	OR59 / 298	8.69
34	4 / 111	Joshua S. Amos	337 / 955	0.74
35	3 / 153	Robert D. Wetzel	OR59 / 298	0.86
36	3 / 152	Robert D. Wetzel	OR59 / 298	0.49
37	3 / 151	Harold M. & Donna J. Harter	605 / 819	0.19
38	3 / 150	Harold M. & Donna J. Harter	312 / 143	0.56
39	3 / 148	Harold M. & Donna J. Harter	327 / 536	0.42
40	3 / 146.3	Harold M. Harter	OR8 / 41	0.14
41	3 / 146.4	Steven S. McFadden	OR20 / 8	0.12
42	3 / 146	Steven S. McFadden	OR20 / 8	1.88
43	3 / 145	Dennis & Myra Meko	OR14 / 292	0.19
44	3 / 144	Julie A. Taylor	OR59 / 479	0.19
45	3 / 158	Julie A. Taylor	OR59 / 479	0.08
46	3 / 95	David F. & Carla F. Knoop	331 / 471	0.13
47	3 / 94	William B. & Josephine B. Shepherd (LE)	664 / 643	0.08
48	3 / 94.1	William B. & Josephine B. Shepherd (LE)	664 / 643	0.25
49	3 / 93	Jowill S. Shepherd & Michelle L. Gimm	355 / 56	0.17
50	3 / 97	Daniel H. & Karen A. Welch	324 / 138	0.22
51	3 / 99	Sanford Clegg, Jr.	176 / 31	0.28
52	3 / 101	Richard E. & Flora E. Gallagher	215 / 701	0.19
53	3 / 110	John M. Long	351 / 381	0.10
54	3 / 109	John M. Long	351 / 381	0.08
55	3 / 108	James B. & Patricia J. Means	306 / 189	0.08
56	3 / 106	James B. & Patricia J. Means	267 / 597	0.17
57	3 / 105	Michael J. & Amy S. Palmer	303 / 94	0.08
58	3 / 105.1	Franna M. Rose	358 / 810	0.21
59	3 / 113.2	Clay G. Morris & Mollie M. Baker	OR66 / 252	0.25
60	3 / 113.1	Jeremy P. Byers	OR134 / 558	0.25
61	3 / 114	Jeremy P. Byers	OR134 / 558	0.11
62	3 / 115	Tamela B. Dulaney	575 / 503	0.11
63	3 / 118	Stephen A. & Deborah L. Space	250 / 489	0.23
64	3 / 117.4	Keyonna R. Thompson & Lucus R. Houle	OR97 / 411	0.19
65	3 / 120.5	Dennis K. Grimes, et ux	262 / 194	0.22

FILE NO: 156-54-L-23
DRAWING NO: Grey Unit 1H As Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 9 2026
OPERATOR'S WELL NO. Grey Unit 1H
API WELL NO
47 - 095 - 02934
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION: ELEVATION: As-Built: 1,092' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City

DISTRICT: Lincoln COUNTY: Tyler 05/01/2026

SURFACE OWNER: Robert F. Scardina & Rita K. Scardina ACREAGE: 25.00

ROYALTY OWNER: Robert F. Scardina & Rita K. Scardina LEASE NO: ACREAGE: 25.00

PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled 6,288' TVD

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 17,308' MD

WELL OPERATOR: Antero Resources Corporation
ADDRESS: 1615 Wynkoop Street
Denver, CO 80202

DESIGNATED AGENT: Conrad Baston
ADDRESS: 535 White Oaks Blvd.
Bridgeport, WV 26330